

## **Proposed 2024 Market Projects**

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#### **Budget and Priorities Working Group**

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#### Agenda

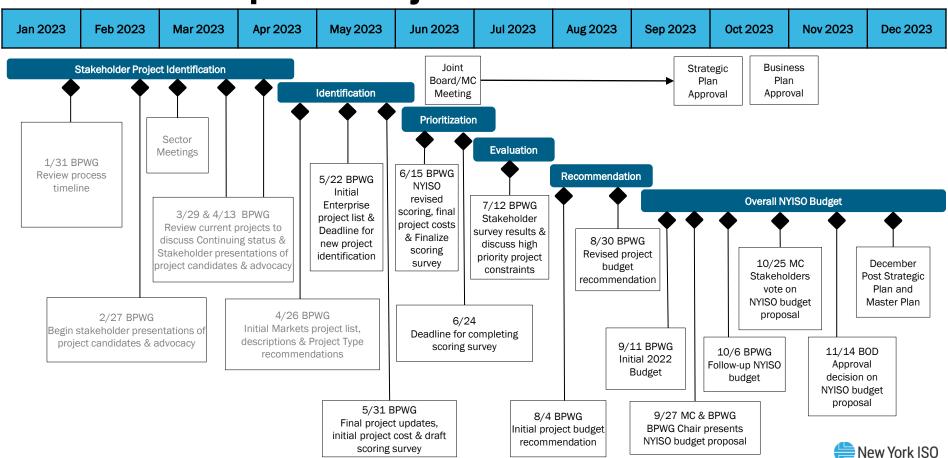
- Project Prioritization Timeline
- Project Descriptions
- 2024 Market Project Candidates
- Next Steps



# Project Prioritization Timeline



#### **2024 Proposed Project Prioritization Timeline**



# Project Descriptions



#### **Project Descriptions**

- The NYISO has developed project descriptions for 50 proposed Market projects
  - 2 Business & Finance, 13 Capacity Market, 10 New Resource, 21 Energy Markets, 2 Planning & 2 TCC Market
  - 6 Mandatory, 2 Continuing, 31 Prioritize & 11 Future
- Last year, there were 43 proposed Market projects at this time in the project prioritization process
- Project descriptions are included with today's posted meeting materials



### **Market Project Descriptions**

#### Problem / Opportunity

 This section describes the business problem to be addressed or opportunity to be studied by the proposed project. Supporting background information, prior work, and analysis to the extent it is available should be included.

#### Project Objective(s) & Anticipated Deliverable(s)

• This section describes what the project should do to address the business problem or opportunity. It summarizes the approach and desired outcome and may build on project work in a prior year. It includes the expected deliverables to satisfy the project objective and is tied to the proposed project milestone. The NYISO will work with the stakeholder(s) proposing a project to formulate what may be feasibly delivered in a particular time frame based on resourcing estimated for the effort.

#### Project Justification

This section provides reason(s) why the candidate project should be considered. Examples would
include addressing a FERC Order, Tariff requirements, automate manual processes, mitigate risk,
market enhancements, State of the Market recommendations.



# 2024 Market Project Candidates



| Item | Project   | Product Area  | Project Type | 2024 Proposed<br>Deliverable      | 2023<br>Deliverable               |
|------|---|---------------|--------------|-----------------------------------|-----------------------------------|
| 1    | 5 Minute Transaction Scheduling                       | Energy Market | Prioritize   | Market Design Concept<br>Proposed |                                   |
| 2    | Advanced Storage Modeling and Operation               | New Resource  | Prioritize   | Market Design Concept<br>Proposed |                                   |
| 3    | Advancing NYISO Transparency - Requested by DC Energy | Energy Market | Prioritize   | Deployment                        |                                   |
| 4    | Balancing Intermittency                               | Energy Market | Prioritize   | Market Design<br>Complete         | Market Design Concept<br>Proposed |
| 5    | Clean Hydrogen - Requested by NextEra                 | New Resource  | Prioritize   | Market Design Concept<br>Proposed |                                   |
| 6    | Coordinated Grid Planning Process (CGPP) Continuation | Planning      | Prioritize   | Study Defined                     |                                   |
| 7    | Dynamic Reserves - Phase 1                            | Energy Market | Prioritize   | Functional<br>Requirements        | Market Design<br>Complete         |

Note: Items that are red are changed or new since last BPWG meeting



| Item | Project   | Product Area    | Project Type | 2024 Proposed<br>Deliverable      | 2023<br>Deliverable        |
|------|---|-----------------|--------------|-----------------------------------|----------------------------|
| 8    | Eliminate Offline GT Pricing                      | Energy Market   | Prioritize   | Deployment                        |                            |
| 9    | Emissions Transparency                            | Energy Market   | Prioritize   | Deployment                        | Functional<br>Requirements |
| 10   | Engaging the Demand Side                          | New Resource    | Prioritize   | Market Design Concept<br>Proposed | Issue Discovery            |
| 11   | Evolving Resource Adequacy Model                  | Capacity Market | Prioritize   | Study Complete                    |                            |
| 12   | Expanding Peak Hour Definition - Requested by DPS | Capacity Market | Prioritize   | Market Design<br>Complete         |                            |
| 13   | Improve Duct-Firing Modeling                      | Energy Market   | Prioritize   | Functional<br>Requirements        |                            |
| 14   | Integrating Champlain Hudson Power Express (CHPE) | New Resource    | Prioritize   | Study Complete                    |                            |



| Item | Project  | Product Area    | Project Type | 2024 Proposed<br>Deliverable      | 2023<br>Deliverable       |
|------|--|-----------------|--------------|-----------------------------------|---------------------------|
| 15   | Internal Controllable Lines                          | New Resource    | Prioritize   | Functional<br>Requirements        | Market Design<br>Complete |
| 16   | LCR Optimizer Enhancements                           | Capacity Market | Prioritize   | Deployment                        | Market Design<br>Complete |
| 17   | Long Island Reserve Constraint Pricing               | Energy Market   | Prioritize   | Market Design Concept<br>Proposed |                           |
| 18   | Market Purchase Hub Transactions - Requested by LIPA | Energy Market   | Prioritize   | Market Design Concept<br>Proposed |                           |
| 19   | MDIWG Support  | New Resource    | Prioritize   | Issue Discovery                   |                           |
| 20   | Mitigation Threshold Review                          | Energy Market   | Prioritize   | Market Design Concept<br>Proposed |                           |
| 21   | Operating Reserves Performance                       | Energy Market   | Prioritize   | Market Design<br>Complete         |                           |



| Item | Project   | Product Area       | Project Type | 2024 Proposed<br>Deliverable      | 2023<br>Deliverable |
|------|---|--------------------|--------------|-----------------------------------|---------------------|
| 22   | Participation Opportunities for Small DER                   | New Resource       | Prioritize   | Market Design Concept<br>Proposed |                     |
| 23   | Pivotal Supplier Calculation Change                         | Capacity Market    | Prioritize   | Market Design Concept<br>Proposed |                     |
| 24   | Reference Level Software Cleanup                            | Energy Market      | Prioritize   | Deployment                        |                     |
| 25   | Reserving Capacity for TCC Balance-of-Period (BOP) Auctions | TCC                | Prioritize   | Software Design                   |                     |
| 26   | Storage as Transmission                                     | New Resource       | Prioritize   | Market Design Concept<br>Proposed | Issue Discovery     |
| 27   | SubAccounts for Reporting (requested by NRG)                | Business & Finance | Prioritize   | Market Design<br>Complete         |                     |
| 28   | Supply Side Mitigation for Controllable Lines               | Capacity Market    | Prioritize   | Market Design<br>Complete         |                     |

Note: Items that are red are changed or new since last BPWG meeting



| Item | Project   | Product Area    | Project Type | 2024 Proposed<br>Deliverable | 2023<br>Deliverable |
|------|---|-----------------|--------------|------------------------------|---------------------|
| 29   | Time Differentiated TCCs                            | TCC             | Prioritize   | Market Design<br>Complete    |                     |
| 30   | Valuing Transmission Security Capacity Market Prior |                 | Prioritize   | Issue Discovery              |                     |
| 31   | Winter Reliability Capacity Enhancements            | Capacity Market | Prioritize   | Issue Discovery              |                     |



## **Mandatory 2024 Market Projects**

| Item | Project  | Product Area    | Project Type | 2024 Proposed<br>Deliverable | 2023<br>Deliverable               |
|------|--|-----------------|--------------|------------------------------|-----------------------------------|
| 32   | Ambient Adjusted Transmission Lines Rating       | Energy Market   | Mandatory    | Development Complete         | Functional<br>Requirements        |
| 33   | CRIS Expiration Evaluation                       | Capacity Market | Mandatory    | Development Complete         | Functional<br>Requirements        |
| 34   | Demand Curve Reset                               | Capacity Market | Mandatory    | Study Complete               | Study Defined                     |
| 35   | FERC Order 2222 Compliance                       | New Resource    | Mandatory    | Functional<br>Requirements   | Market Design Concept<br>Proposed |
| 36   | Interconnection Process Enhancements             | Planning        | Mandatory    | Deployment                   | Market Design<br>Complete         |
| 37   | Modeling Improvements for Capacity Accreditation | Capacity Market | Mandatory    | Deployment                   | Functional<br>Requirements        |



## **Continuing 2024 Market Projects**

| Ite   | em Project | Product Area  | Project Type | 2024 Proposed<br>Deliverable | 2023<br>Deliverable |
|---|------------|---------------|--------------|------------------------------|---------------------|
| 38 Evolving Financial Transaction Capabilities - Bilateral Transactions Energy Market |            | Energy Market | Continuing   | Deployment                   | Software Design     |
| 39 Hybrid Aggregation Model New Resource  |            | Continuing    | Deployment   | Software Design              |                     |



## **Future 2024 Market Projects**

| Item                          | Project   | Product Area    | Project Type | 2024 Proposed<br>Deliverable | 2023<br>Deliverable |
|-------------------------------|---|-----------------|--------------|------------------------------|---------------------|
| 40                            | Capacity Transfer Rights for Internal Transmission Upgrades | Capacity Market | Future       |                              |                     |
| 41 Dynamic Reserves - Phase 2 |   | Energy Market   | Future       |                              |                     |
| 42                            | Eliminate Fees for CTS Transactions with PJM                | Energy Market   | Future       |                              |                     |
| 43                            | Granular Capacity Market Pricing                            | Capacity Market | Future       |                              |                     |
| 44                            | Locational Marginal Pricing of Capacity                     | Capacity Market | Future       |                              |                     |
| 45                            | Long Island PAR Optimization and Financial Rights           | Energy Market   | Future       |                              |                     |
| 46                            | M2M West PARs   | Energy Market   | Future       |                              |                     |



## **Future 2024 Market Projects**

| Item   | Project                                   | Product Area         | Project Type | 2024 Proposed<br>Deliverable | 2023<br>Deliverable |
|--|---|----------------------|--------------|------------------------------|---------------------|
| 47 More Granular Operating Reserves Energy Market Future |   |                      |              |                              |                     |
| 48   | Reserves for Congestion Management        | Energy Market        | Future       |                              |                     |
| 49   | Review of Real-Time Market Structure      | Energy Market Future |              |                              |                     |
| 50   | Separating Up and Down Regulation Service | Energy Market        | Future       |                              |                     |



## **Next Steps**



### **Next Steps**

- Written feedback on project descriptions and project type categorization may be provided up till May 24<sup>th</sup> for incorporation into May 31<sup>st</sup> presentation
  - Send email to Kevin Pytel at kpytel@nyiso.com or call cell at (518) 428-9528 for assistance
- Updates to Proposed 2023 Market and Enterprise projects to be reviewed at the May 31<sup>st</sup> BPWG
- Stakeholder advocacy and draft scoring survey of Market Projects are scheduled for the May 31<sup>st</sup> BPWG
- NYISO provides its scores for Market and Enterprise projects at the June 15<sup>th</sup> BPWG



#### **Our Mission & Vision**



#### **Mission**

Ensure power system reliability and competitive markets for New York in a clean energy future



#### **Vision**

Working together with stakeholders to build the cleanest, most reliable electric system in the nation



## Questions?



# Appendix -Milestones and **Project Prioritization** Phases



#### **Milestone Definitions**

| Milestone   | Definition   |  |  |
|---|--|--|--|
| Issue Discovery   | NYISO has facilitated education session(s) for stakeholder knowledge development of problem/issue, conducted stakeholder solicitation of potential solutions to address problem/issue, and summarized findings at a working group meeting for potential ranking and future project identification. |  |  |
| Study Defined   | The scope of work for the study has been presented to stakeholders, including a discussion on the necessary input(s), assumption(s) and objective(s) of the study.   |  |  |
| Study Complete  | Scope of work to be performed has been completed; results and recommendations have been presented to the appropriate Business Owners and stakeholders.   |  |  |
| Market Design Concept<br>Proposed   | NYISO has initiated or furthered discussions with stakeholders that explore potential concepts to address opportunities for market efficiency or administration improvements.  |  |  |
| Market Design Complete  | NYISO has developed with stakeholders a market design such that the proposal can be presented for a vote at the BIC, OC, or MC to define further action on the proposal.   |  |  |
| Functional Requirements   | NYISO has completed documentation of the functional requirements and the Business Owner has approved.  |  |  |
| Architectural Design  | The architectural design document is complete and software development is ready to begin.  |  |  |
| Projects with the following Milestones will generally be proposed as Continuing in future years, subject to Stakeholder input |  |  |  |
| Software Design   | The software design document is complete and software development is ready to begin.   |  |  |
| Development Complete  | Development has been completed, packaged and approved by the Supervisor.   |  |  |
| Deployment  | Required software changes to support commitment have been integrated into the production environment.  |  |  |



#### **Project Prioritization Process**

| Phase                                 | Description  |
|---------------------------------------|--|
| Stakeholder Project<br>Identification | Stakeholders may present project ideas at stakeholder meetings, sector meetings, get feedback and refine their proposal during this phase before the NYISO provides a comprehensive list of candidate projects for consideration.  |
| Identification                        | The NYISO develops a Markets and Enterprise project candidate lists from regulatory obligations, strategic initiatives, State of the Market recommendations, infrastructure enhancements, product plans and stakeholder proposals. These are presented and further refined with stakeholder input during this phase.   |
| Prioritization                        | This phase involves a stakeholder survey and the NYISO prioritization of projects. The stakeholder survey will facilitate an assessment of the relative priority of the topic within the portfolio and is used to determine stakeholder appeal. The NYISO prioritization incorporates the stakeholder appeal into objective criteria that reflects strategic alignment, expected outcomes, risks, and ability to execute in development of a priority score for each Market project. |
| Evaluation                            | This phase involves performing a feasibility assessment based on detailed cost and labor estimates, dependencies, priority scores, and stakeholder feedback.   |
| Recommendation                        | This phase involves proposing a feasible set of project deliverables and related budget requirements. The proposal is refined as needed based on stakeholder feedback.   |



## **Project Type**

| Project Type | Description  |
|--------------|--|
| Mandatory    | Projects that are key to support Strategic Initiatives, FERC Orders, maintain reliable operations, or sustain the operation of the NYISO business. These projects will be included in the budget   |
| Continuing   | Approved in a prior year and have progressed to either Software Design, Development Complete, or Deployment. Additional projects may be classified as Continuing based on stakeholder feedback. These projects will be included in the budget  |
| Future       | Consensus from stakeholder discussions of this projects priority relative to other projects has resulted in these projects NOT being prioritized and initiated in the coming budget year. Resources, time constraints, stakeholder feedback, and other project dependencies have been taken into consideration |
| Prioritize   | Projects to be prioritized and included in the budget based on a feasibility assessment taking into consideration resources, time constraints, stakeholder feedback, priority score, and other project dependencies. Market projects are included in the stakeholder survey                                    |



#### **Project Category**

| Project Category | Description  |
|------------------|--|
| Enterprise       | Includes internal-facing technology and back office support projects that have no market rule changes. This list includes projects that may be noticeable to Market Participants. These projects are NOT included in the stakeholder survey        |
| Market           | Projects associated with market rule(s) including market design and study projects as well as any project implementing market rule changes. These projects are included in the stakeholder survey unless they are Mandatory, Continuing, or Future |



## **Project Scoring**

| Project Scoring       | Description  |
|-----------------------|--|
| NYISO Only            | Enterprise projects that are not Mandatory, Continuing, or Future types are scored by the NYISO Only during the Prioritization phase. These projects are included in the budget based on a feasibility assessment taking into consideration resources, time constraints, priority score and other project dependencies.  |
| Stakeholder<br>Scored | Market projects that are not Mandatory, Continuing, or Future are included in the stakeholder survey and scored by the NYISO during the Prioritization phase. These projects are included in the budget based on a feasibility assessment taking into consideration resources, time constraints, stakeholder feedback, priority score, and other project dependencies. |

